

Table 7. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	47	--	--	540	477	109	-4	1,085	93	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	234	-1	32	76	51	--	-53	37	23	384
Pentanes Plus	27	-1	--	--	0	--	-1	0	10	16
Liquefied Petroleum Gases	207	--	32	76	52	--	-52	37	13	367
Ethane/Ethylene	57	--	0	--	-66	--	0	--	--	-8
Propane/Propylene	104	--	37	71	118	--	-50	--	13	367
Normal Butane/Butylene	32	--	-5	3	0	--	-5	29	0	5
Isobutane/Isobutylene	14	--	0	2	0	--	3	8	0	4
Other Liquids	--	26	--	606	1,655	295	204	2,388	3	-14
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	26	--	11	335	-2	46	322	3	0
Hydrogen	--	--	--	--	--	5	--	5	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	26	--	11	335	-6	46	318	3	0
Fuel Ethanol	--	24	--	0	329	-3	39	309	3	0
Renewable Fuels Except Fuel Ethanol	--	2	--	11	6	-3	7	9	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	58	6	--	19	58	0	-14
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	537	1,313	297	139	2,008	0	0
Reformulated	--	--	--	167	271	143	58	524	0	0
Conventional	--	0	--	370	1,042	153	81	1,484	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,533	651	1,469	-290	33	--	56	5,274
Finished Motor Gasoline	--	--	2,914	71	359	-293	37	--	1	3,012
Reformulated	--	--	1,174	--	--	-94	0	--	--	1,080
Conventional	--	--	1,740	71	359	-199	37	--	1	1,932
Finished Aviation Gasoline	--	--	--	0	1	--	1	--	--	0
Kerosene-Type Jet Fuel	--	--	102	106	352	--	23	--	2	534
Kerosene	--	--	2	0	--	--	-3	--	0	6
Distillate Fuel Oil ⁶	--	--	334	332	736	3	-39	--	12	1,431
15 ppm sulfur and under ⁷	--	--	282	235	571	3	22	--	0	1,068
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	30	42	10	--	-3	--	12	73
Greater than 500 ppm sulfur	--	--	23	54	155	--	-58	--	0	290
Residual Fuel Oil ⁸	--	--	37	122	3	--	-20	--	18	165
Less than 0.31 percent sulfur	--	--	2	16	--	--	-12	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	6	13	--	--	-7	--	NA	NA
Greater than 1.00 percent sulfur	--	--	30	94	3	--	-2	--	NA	NA
Petrochemical Feedstocks	--	--	4	2	-2	--	2	--	--	2
Naphtha for Petro. Feed. Use	--	--	4	2	-1	--	2	--	--	3
Other Oils for Petro. Feed. Use	--	--	--	0	-1	--	--	--	--	-1
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	13	6	14	--	0	--	5	28
Waxes	--	--	1	3	--	--	0	--	3	1
Petroleum Coke	--	--	33	0	--	--	--	--	9	24
Marketable	--	--	11	0	--	--	--	--	9	2
Catalyst	--	--	21	--	--	--	--	--	--	21
Asphalt and Road Oil	--	--	46	10	6	--	32	--	5	25
Still Gas	--	--	43	--	--	--	--	--	--	43
Miscellaneous Products	--	--	3	--	--	--	0	--	1	2
Total	280	25	3,564	1,873	3,652	114	180	3,510	175	5,644

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.